

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 18-E-0138 – Proceeding on Motion of the Commission Regarding Electric
Vehicle Supply Equipment and Infrastructure.

Data Reporting Technical Conference Agenda

Date: June 12, 2023, 2:00 p.m. - 4:00 p.m.

Format: Virtual Conference (Webex)

1. Welcome and Midpoint Review Overview by Department of Public Service (DPS) Staff
2. Presentation by Industry Expert: Atlas Public Policy
3. Presentation by the Joint Utilities of New York
4. Facilitated Question & Answer regarding Make-Ready Program data reporting challenges and opportunities. A detailed outline of the questions and topics is annexed below.

Make-Ready Order Data Reporting Requirements (to be separated by L2 and DCFC):

Attendees will have the opportunity to ask clarifying questions, and voice their opinions on opportunities, challenges, and NEVI-related crossover on the following topics and sub-topics:

I. Program Participation:

- Percent of service applications that have matured into operating stations;
- Number of station owners participating;
- Number of sites for which incentives were issued;
- Number of plugs installed; and
- Infrastructure costs incurred. Infrastructure costs are to be differentiated by equipment and installation costs for customer-owned assets as well as equipment and installation costs for company owned assets. The cost details for company-owned assets must be broken out into costs that are considered make-ready and costs that are considered new business.

II. Utility system and Billing Information (per station):

- 15-minute interval data;
- Load profiles for the stations for the top ten demand days of each year; and
- Utility bills. Utility bills are to be differentiated by delivery service-related costs and energy-related costs

III. Plug and Session Charging Data:

- Number of sessions daily;
- Start and stop times of each charge;
- Amount of time each vehicle is plugged in per session;
- Peak kW per charging session;
- kWh per charging session; and
- Plug outage information. Plug outage information is to include the number and duration of outages and is to be differentiated by expected outages (for maintenance) and unexpected outages.

IV. Financial Information:

- Fee structure (structure of fee to the end-use customer, i.e., cost per minute, cost per kWh, cost per session and whether the station owner is providing charging for free);
- Charging revenues derived; and
- Operating costs, which should include energy-related costs and non-energy-related costs separately identified.